

STANDARD INSPECTION REPORT OF A GAS TRANSMISSION PIPELINE RECORD AUDIT

Unless otherwise noted, all code references are to 49CFR Part 192.
If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

Operator: PRAIRIELAND PIPELINE, LLC	Operator ID#: 38908
Inspection Date(s): 1/29/2014	Man Days: 1
Inspection Unit: USDI - PRAIRIELAND PIPELINE	
Location of Audit: Olney	
Exit Meeting Contact: Mike Wendling, Gas Engineer, USDI	
Inspection Type: Standard Inspection - Record Audit	
Pipeline Safety Representative(s): Jim Watts	
Company Representative to Receive Report: Brad Raley	
Company Representative's Email Address: bradr@ilgas.com	

Headquarters Address Information:	208 East Washington Street P.O. Box 327 Newton, IL 62448 Emergency Phone#: Fax#:	
Official or Mayor's Name:	Darin Houchin Phone#: (618) 392-5502 Email: darin@usdi.us	Jerry McDaniel Phone#: (618) 392-5502 Email: jerry@superiorfuels.com
Inspection Contact(s)	Title	Phone No.
Mike Wendling	Gas Engineer USDI	(618) 392-5502

Gas System Operations	Status
Gas Transporter	Texas Gas
Miles of Main	4.68
Confirm Operator's Potential Impact Radius Calculations	90.7 Feet
Annual Report (Form 7100.2.1) reviewed for the year:	2011-2013
Regulatory Reporting Records	Status
[191.5] Were Telephonic Notices of Incidents reported to the NRC (800-424-8802)?	Not Applicable
<u>General Comment:</u> No reportable incidents occurred in 2011-2013 on the Prairieland System.	

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[191.15(a)]	Was a DOT Incident Report Form F7100.2 submitted within 30 days after detection of an incident?	Not Applicable
<u>General Comment:</u> <i>No reportable incidents occurred in 2011-2013 on the Prairieland System.</i>		
[191.15(b)]	Were there any supplemental incident reports when deemed necessary?	Not Applicable
<u>General Comment:</u> <i>No supplemental reports were required due to no reportable incidents occurring in 2011-2013 on the Prairieland System.</i>		
[191.23(a)]	Did the operator report Safety Related Conditions?	Not Applicable
<u>General Comment:</u> <i>No Safety Related Conditions occurred on the Prairieland System in 2011-2013.</i>		
[191.25]	Did the Operator file a Safety Related Condition Report within 5 working days of determination, but not later than 10 working days after discovery?	Not Applicable
<u>General Comment:</u> <i>No Safety Related Conditions occurred on the Prairieland System in 2011-2013.</i>		
[192.16(c)]	Customer Notification: Has the operator notified each customer after the customer first receives gas at a particular location?	Not Applicable
<u>General Comment:</u> <i>Customer Notification is not applicable due to no service lines being present in the Prairieland Pipeline system.</i>		
DRUG TESTING		Status
Refer to Drug and Alcohol Inspection Forms and Protocols		Not Checked
<u>General Comment:</u> <i>The drug and alcohol testing plan and associated records were not reviewed during this audit as they were reviewed during the plan review performed in 2013. The Operator utilizes the Illinois Gas / USDI DA plan.</i>		
TEST REQUIREMENTS		Status
[192.517(a)][192.505,192.507,192.509,192.511(c)]	Are pressure test records being maintained for piping operating above 100 psig?	Not Applicable
<u>General Comment:</u> <i>N/A No Piping installed in 2011-2013.</i>		
[192.517(b)][192.511,192.509,192.513]	Are pressure test records being maintained for at least 5 years on piping operating below 100 psig?	Satisfactory
<u>General Comment:</u> <i>No pressure testing was performed in 2011-2013. USDI is retaining documentation of pressure tests for the life of the system.</i>		

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UPRATING		Status
<u>Category Comment:</u> <i>N/A No uprating was performed in 2011-2013.</i>		
[192.555][192.555]	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of 30% or more SMYS?	Not Applicable
[192.557][192.557]	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of less than 30% SMYS?	Not Applicable
OPERATIONS		Status
[192.603(b)][192.605(a)]	Has the operator conducted a review of the Operations and Maintenance Manual once per yr/15 months?	Satisfactory
<u>General Comment:</u> <i>Review of documentation regarding the annual review of the O&M indicate they were completed as required in 2011-2013.</i>		
Has the operator conducted a review of the Operator Qualification Plan once per yr/15 months?		Yes
<u>General Comment:</u> <i>Il Gas/USDI OQ Plan was reviewed annually in 2011-2013 as required.</i>		
[192.603(b)][192.605(b)(3)]	Are construction records, maps, and operating history available to operating personnel?	Satisfactory
<u>General Comment:</u> <i>Staff reviewed the maps for Prairieland Pipeline and found them to be acceptable and up to date. The maps and records are available to the field personnel and if they need more information while in the field they can call back to the office for more information.</i>		
[192.603(b)][192.605(b)(8)]	Has the operator periodically reviewed personnel's work to determine the effectiveness of normal O&M procedures when deficiencies are found?	Satisfactory
<u>General Comment:</u> <i>Staff reviewed field evaluations that were performed by Supervisors on Illinois Gas/USDI personnel. No issues were identified during the evaluations and the documentation indicates the procedures were being followed. No deficiencies were identified.</i>		
[192.603(b)][192.605(c)(1)(i)]	Does the operator maintain documentation for responding to, investigating, and correcting the cause of unintended closure of valves or shutdowns?	Not Applicable
<u>General Comment:</u> <i>N/A No unintended closure of valves occurred in 2011-2013.</i>		
[192.603(b)][192.605(c)(1)(ii)]	Does the operator maintain documentation for responding to, investigating, and correcting the cause of increase or decrease in pressure or flow rate outside normal operating limits?	Satisfactory
<u>General Comment:</u>		

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<i>Review of the pressure recorder downloads indicate no fluctuations outside normal operating parameters in 2011-2013.</i>		
[192.603(b)][192.605(c)(1)(iii)]	Does the operator maintain documentation for responding to, investigating, and correcting the cause of loss of communications?	Not Applicable
<u>General Comment:</u> <i>N/A There is no equipment that utilizes communication systems on the Prairieland Pipeline System. The electronic pressure recorded is manually downloaded monthly. Pressure checks are performed weekly during system checks.</i>		
[192.603(b)][192.605(c)(1)(iv)]	Does the operator maintain documentation for responding to, investigating, and correcting the cause of operation of any safety device?	Not Applicable
<u>General Comment:</u> <i>N/A No operation of a safety device occurred in 2011-2013.</i>		
[192.603(b)][192.605(c)(1)(v)]	Does the operator maintain documentation for responding to, investigating, and correcting the cause of any other foreseeable malfunction of a component, deviation from normal operation, or personnel error which may result in a hazard to persons or property?	Not Applicable
<u>General Comment:</u> <i>N/A No malfunctions of a component occurred in 2011-2013.</i>		
[192.603(b)][192.605(c)(2)]	Does the operator maintain documentation of checking variations from normal operation after abnormal operation has ended at sufficient critical locations in the system to determine continued integrity and safe operation?	Not Applicable
<u>General Comment:</u> <i>N/A No abnormal operations occurred in 2011-2013.</i>		
[192.603(b)][192.605(c)(3)]	Does the operator maintain documentation of notifying responsible operator personnel when notice of an abnormal operation is received?	Not Applicable
<u>General Comment:</u> <i>N/A No Abnormal operations occurred in 2011-2013.</i>		
[192.603(b)][192.605(c)(4)]	Does the operator maintain documentation for periodically reviewing the response of operator personnel to determine the effectiveness of the procedures controlling abnormal operation and taking corrective action where deficiencies are found?	Not Applicable
<u>General Comment:</u> <i>N/A No abnormal operations occurred in 2011-2013.</i>		
[192.603(b)][192.619,192.621,192.623]	Is the operator maintaining documentation verifying their Maximum Allowable Operating Pressure(s)? (MAOP)	Satisfactory

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<u>General Comment:</u>		
Yes, they are maintaining the pressure testing records to utilize to establish and retain the MAOP.		
CONTINUING SURVEILLANCE RECORDS		Status
[192.709(c)][192.613(a)]	Has the operator reviewed continuing surveillance records for class location changes, failures, leak history, corrosion, changes in cathodic protection, and other unusual operating and maintenance conditions?	Satisfactory
<u>General Comment:</u>		
USDI is maintaining the required records to substantiate continuing surveillance requirements are met. There were no changes in Cathodic Protection, Class Location or unusual operating or maintenance conditions in 2011-2013.		
CLASS LOCATION CHANGE		Status
[192.709(c)][192.609]	Does the operator maintain documentation when the class location changes for a segment of pipe operating at a hoop stress that is more than 40% SMYS?	Not Applicable
<u>General Comment:</u>		
The pipeline does not operate at or above 40% SMYS. There were no class location changes in 2011-2013 as it remains a class 1 location.		
QUALIFICATION OF PIPELINE PERSONNEL		Status
Refer to operator Qualification Inspection Forms and Protocols		Not Checked
<u>General Comment:</u>		
N/C This audit was conducted earlier in January of 2014 by reviewing the Illinois Gas / USDI OQ Plan.		
DAMAGE PREVENTION RECORDS		Status
[192.709(c)][191.17(a)]	Did the operator track the number of damages per 1000 locate requests for the previous years?	Satisfactory
<u>General Comment:</u>		
Yes, there were no damages due to third party excavation on the pipeline in 2011-2013.		
Has the number of damages increased or decreased from prior year?		Same
[192.709(c)][192.617]	Does the operator track records of accidents due to excavation damage to ensure causes of failures are addressed to minimize the recurrence?	Satisfactory
<u>General Comment:</u>		
Yes, but there were no damages in 2011-2013.		
[192.709(c)][192.614(c)(3)]	Does the operator provide documentation pertaining to notification of excavation, marking, positive response, and the availability and use of the one call system?	Satisfactory
<u>General Comment:</u>		

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Staff reviewed locates completed in 2011-2013. The main was marked when in conflict with the excavation extent. Calls were made to the excavator when clear of excavation area.

Does the operator have a Quality Assurance Program in place for monitoring the locating and marking of facilities?	Yes
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General Comment:

Yes, Supervisors perform job site inspections that include marking of pipelines. Locates completed on the Prairieland system are performed by qualified Illinois Gas / USDI employees.

Do pipeline operators include performance measures in facility locating contracts?	Not Applicable
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General Comment:

N/A Locating is performed by Illinois Gas / USDI personnel not a third party contract locating service.

[IL ADM. CO.265.100(b)(1)]	Was third party damage to mains involving a release of gas reported to ICC JULIE Enforcement? http://www.icc.illinois.gov/julie/	Not Applicable
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General Comment:

No damages or locate issues occurred in 2011-2013 that required reporting to JULIE Enforcement at the ICC.

Has the Operator adopted applicable section of the Common Ground Alliance Best Practices?	Yes
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General Comment:

Illinois Gas/USDI has adopted the CGA procedures believed to be applicable to their operation.

If no, were Common Ground Alliance Best Practices discussed with Operator?	Not Applicable
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General Comment:

N/A They have adopted the applicable procedures as stated above.

EMERGENCY PLANS		Status
[192.603(b)][192.615(b)(1)]	Are supervisors, responsible for emergency action, furnished copies of the latest edition of the Emergency Plan?	Satisfactory
<u>General Comment:</u> Yes, supervisors and field personnel are provided copies of the emergency plan.		
[192.603(b)][192.615(b)(2)]	Has the operator maintained documentation that the appropriate operating personnel have received training to assure they are knowledgeable of emergency procedures and that the training was effective?	Satisfactory
<u>General Comment:</u> Staff reviewed the training documentation for the annual review and training on the emergency plan for 2011-2013.		
[192.603(b)][192.615(b)(3)]	Has the operator maintained documentation of employee activity reviews to determine whether the procedures were effectively followed in each emergency?	Not Applicable

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<u>General Comment:</u>		
N/A No emergencies occurred on the Prairieland System in 2011-2013.		
[192.603(b)][192.615(c)]	Has the operator maintained documentation that the operator established and maintained liaison with appropriate fire, police and other public officials?	Satisfactory
<u>General Comment:</u>		
Staff reviewed the communications made with emergency and public officials in 2011-2013 and determined the actions taken were satisfactory.		
[192.603(b)][192.615(a)(3)]	Did the review of emergency response time intervals regarding odor/leak complaint documentation indicate adequate emergency response intervals were achieved?	Satisfactory
<u>General Comment:</u>		
No leak reports or emergency response was required to be conducted on the Prairieland system in 2011-2013.		
[192.603(b)][192.615(a)(11)]	Has the operator maintained documentation of actions that were required to be taken by a controller during and emergency?	Not Applicable
<u>General Comment:</u>		
N/A There are no controllers monitoring the pipeline or functions that require monitoring on the Prairieland system		
PUBLIC AWARENESS PROGRAM - RECORDS		Status
Refer to Public Awareness Program Inspection Forms and Protocols		Not Checked
<u>General Comment:</u>		
N/C The Public Awareness program utilized by Prairieland Pipeline was reviewed in 2013.		
ODORIZATION OF GAS		Status
[192.709(c)][192.625(f)]	Where required, has the operator maintained documentation of odorant concentration level testing?	Satisfactory
<u>General Comment:</u>		
Review of the odorization records indicate the transmission system was odorized as required in 2011-2013. Odor concentration level testing was performed monthly in 2011-2013.		
[192.709(c)][192.625(e)]	Where required, has the operator maintained documentation of odorizer tank levels?	Satisfactory
<u>General Comment:</u>		
Tank levels were reviewed twice each month in 2012-2013 and monthly in 2011.		
PATROLLING & LEAKAGE SURVEY		Status
[192.709(c)][192.705]	Does the operator maintain documentation of a patrol	Satisfactory

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	program as required?	
General Comment:		
<i>The patrols were performed twice annually in 2011-2013 as required for a class on location.</i>		
[192.709(c)][192.706]	Does the operator maintain documentation of leakage survey(s) performed on a transmission pipeline?	Satisfactory
General Comment:		
<i>Leak surveys were performed annually in 2011-2013.</i>		
ABANDONMENT or DEACTIVATION of FACILITIES PROCEDURES		Status
Category Comment:		
<i>N/A no abandonment or deactivation of facilities in 2011-2013. Prairieland also has no piping that crosses a navigable waterway.</i>		
[192.603(b)][192.727(b)]	Did the operator maintain documentation demonstrating that each pipeline abandoned in place was disconnected from all sources and supplies of gas, and purged of gas?	Not Applicable
[192.603(b)][192.727(c)]	Did the operator maintain documentation demonstrating that each inactive pipeline that is not being maintained under this part was disconnected from all sources and supplies of gas; purged of gas?	Not Applicable
[192.603(b)][192.727(e)]	Did the operator maintain documentation when air was used for purging that a combustible mixture was not present after purging?	Not Applicable
[192.727(g)][192.727(g)]	Did the operator maintain documentation for each abandoned onshore pipeline facility that crosses over, under or through a commercially navigable waterway?	Not Applicable
COMPRESSOR STATION		Status
Category Comment:		
<i>Prairieland operates no compressor station facilities.</i>		
[192.709(c)][192.731(a)]	Has the operator maintained documentation of the compressor station relief devices at a minimum of 1 per year/15 months?	Not Applicable
[192.709(c)][192.731(c)]	Has the operator maintained documentation compressor station emergency shutdown at a minimum of 1 per year/15 months?	Not Applicable
[192.709(c)][192.736(c)]	Has the operator maintained documentation of the compressor stations – detection and alarms?	Not Applicable
PRESSURE LIMITING AND REGULATION		Status
[192.709(c)][192.739(a)]	Is the operator inspecting and testing the pressure limiting and regulating stations at a minimum of 1 per year/15 months?	Satisfactory

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<u>General Comment:</u>		
<i>The regulators at the Texas Gas Take Point Station and the regulators at the ethanol plant were inspected as required in 2011-2013.</i>		
[192.709(c)][192.743(a)]	Is the operator inspecting pressure limiting and regulating stations for adequate capacity at a minimum of 1 per year/15 months?	Satisfactory
<u>General Comment:</u>		
<i>There is one relief on the system located at the Putnam Energy take point. The relief was inspected as required in 2011-2013.</i>		
[192.709(c)][192.743(b)]	If the operator used calculations to determine sufficient capacity, were the calculation reviews documented at a minimum of 1 per year/15 months?	Satisfactory
<u>General Comment:</u>		
<i>Relief capacity calculations are reviewed during the annual inspections to establish sufficient capacities were present.</i>		
[192.709(c)][192.743(a),192.743(b),192.195(b)(2)]	Is overpressure protection provided by the supplier pipeline downstream of the take point?	Not Applicable
<u>General Comment:</u>		
<i>Prairieland Pipeline has the same MAOP as their supplier, Texas Gas. The relief that is located on the system is on the outlet piping of their second supplier who is producing native gas (Putnam Energy) and providing it to the Prairieland System. The relief is present due to Putnam utilizing a compressor to achieve the pressure required to overcome the Prairieland system pressure of 160 psig. The relief will protect Prairieland Pipeline against overpressure if the compressor shutdowns were to fail.</i>		
[192.709(c)][192.743(a)]	If Yes, does the operator have documentation to verify that these devices have adequate capacity?	Not Applicable
<u>General Comment:</u>		
<i>USDI tests the relief on the outlet of the Putnam system for operation, set point and capacity.</i>		
VALVE MAINTENANCE		Status
[192.709(c)][192.745(a),192.745(b)]	Did the operator inspect and partially operate transmission valves that might be required during any emergency at a minimum of 1 per year/15 months?	Satisfactory
<u>General Comment:</u>		
<i>The designated critical valves were inspected as required in 2011-2013.</i>		
[192.709(c)][192.749]	Did the operator inspect and maintain vaults > 200 cubic feet at a minimum of 1 per year/15 months?	Not Applicable
<u>General Comment:</u>		
<i>N/A There is no vaults in the Prairieland system.</i>		
Investigation Of Failures		Status
[192.709(c)][192.617]	Did the operator experience accidents or failures requiring analysis?	Not Applicable

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<u>General Comment:</u> <i>No failures occurred in 2011-2013.</i>		
WELDING OF STEEL PIPE		Status
<u>Category Comment:</u> <i>No welding was performed in 2011-2013. They do have qualified welding procedures in the O&M.</i>		
[192.603(b)][192.225(b)]	Does the operator have documentation for their qualified welding procedure?	Not Applicable
[192.603(b)][192.227,192.229]	Does the operator have documentation of welder qualification documentation as required?	Not Applicable
[192.709][192.243(b)(2)]	Does the operator have documentation of NDT personnel qualification as required?	Not Applicable
[192.709][192.243(f)]	Does the operator have documentation of NDT testing performed?	Not Applicable
CORROSION CONTROL RECORDS		Status
[192.491(a)][192.491(a)]	Has the operator maintained maps or records of cathodically protected piping, cathodic protection facilities, galvanic anodes, and neighboring structures bonded to the cathodic protection system	Satisfactory
<u>General Comment:</u> <i>Staff reviewed the maps for Prairieland Pipeline. They currently have the location of anodes and test stations recorded and were up to date.</i>		
[192.491][192.459]	Has the operator maintained documentation of examination when buried pipe was exposed?	Not Applicable
<u>General Comment:</u> <i>No piping was exposed or removed to conduct inspections for external or internal corrosion during 2011-2013.</i>		
[192.491][192.465(a)]	Has the operator maintained documentation of annual pipe-to-soil monitoring performed at a minimum of 1 per yr/15 months and/or isolated services or short sections of main less than 100 feet at a minimum of 10% annually?	Satisfactory
<u>General Comment:</u> <i>Pipe to soil testing performed in 2011-2013 indicate potentials of over -1volt. There are no short sections of piping that are tested as isolated piping on a 10 year interval.</i>		
[192.491][192.465(b)]	Has the operator maintained documentation of rectifier or other impressed current power sources inspections at a minimum of 6 per year/ 2 1/2 months?	Not Applicable
<u>General Comment:</u> <i>N/A No rectifiers on the Prairieland System.</i>		
[192.491][192.465(c)]	Has the operator maintained documentation of each	Not Applicable

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	critical interference bond, reverse current switch, diode, etc. inspections at a minimum of 6 per year/ 2 1/2 months and/or non-critical interference bond inspections at a minimum of 1 per year/15 months?	
<u>General Comment:</u> <i>N/A There are no critical or non-critical bonds on the Prairieland system.</i>		
[192.491][192.465(d)]	Has the operator taken prompt remedial actions to correct any deficiencies indicated by the monitoring?	Not Applicable
<u>General Comment:</u> <i>N/A - No deficiencies were identified during the 2011-2013 monitoring.</i>		
[192.491][192.465(e)]	Has the operator maintained documentation of unprotected pipeline surveys, inspections, or tests at a minimum of 3 years/39 months?	Not Applicable
<u>General Comment:</u> <i>N/A No unprotected piping in the Prairieland system.</i>		
[192.491][192.467(a),192.467(c),192.467(d)]	Has the operator maintained documentation of inspections or tests for electrical isolation including casings?	Not Applicable
<u>General Comment:</u> <i>There are no casings in the Prairieland system. USDI does test the insulating flanges preset at the regulating station located at the ethanol plant and at the Texas Eastern take point.</i>		
[192.491][192.469]	Does the operator have a sufficient number of test stations or other contact points for electrical measurement to determine the adequacy of cathodic protection?	Satisfactory
<u>General Comment:</u> <i>There are 10 test stations on 4.6 miles of piping on the Prairieland system that are utilized to determine the level of protection in 2011-2013.</i>		
[192.491][192.471]	Has the operator maintained documentation of corrective actions taken when a test lead is no longer electrically conductive?	Not Applicable
<u>General Comment:</u> <i>N/A No issues with test leads were identified during monitoring performed in 2011-2013.</i>		
[192.491][192.473(b)]	Has the operator maintained documentation of inspections or tests to assure their cathodic protection system is not affecting adjacent underground metallic structures?	Satisfactory
<u>General Comment:</u> <i>Testing is performed on the ethanol plant piping located downstream of the Prairieland system piping to ensure they are not affecting the ethanol plant piping. There is no other piping installed near the Prairieland piping system.</i>		
[192.491][192.475(a)]	Has the operator maintained documentation of investigations or steps taken to minimize internal corrosion due to transportation of corrosive gas?	Not Applicable

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<u>General Comment:</u>		
<i>N/A Corrosive gas is not transported in the Prairieland system. Due to purchasing native gas, gas sampling is performed to ensure the quality of the gas being purchased. No issues were identified by the testing performed in 2011-2013.</i>		
[192.491][192.475(b)]	Has the operator maintained documentation of internal surface inspections performed when pipe is removed for any reason?	Not Applicable
<u>General Comment:</u>		
<i>N/A No piping was removed to allow for internal inspections in 2011-2013.</i>		
[192.491]	Has the operator maintained documentation of written procedures supported by as-built drawings or other construction records?	Satisfactory
<u>General Comment:</u>		
<i>Yes, Staff reviewed the current maps and records found them acceptable. The maps include the PIR and Class Location boundaries and the location of the pipeline. The maps also indicate the location of anodes and test stations.</i>		
[192.491][192.477]	Has the operator maintained documentation of internal corrosion coupon monitoring at a minimum of 2 per year/ 7 1/2 months?	Not Applicable
<u>General Comment:</u>		
<i>N/A Corrosion Coupons are not utilized due to the pipeline transporting pipeline quality gas.</i>		
[192.491][192.479]	Has the operator maintained documentation of corrective action where atmospheric corrosion was discovered?	Not Applicable
<u>General Comment:</u>		
<i>There were no instances of atmospheric corrosion being identified during the atmospheric corrosion surveys performed in 2009, 2012 and 2013.</i>		
[192.491][192.481]	Has the operator maintained documentation of atmospheric corrosion control monitoring at a minimum of 1 per 3 years/ 39 months?	Satisfactory
<u>General Comment:</u>		
<i>Atmospheric Corrosion inspections were performed in 2009, 2012 and 2013. No indications of corrosion were reported.</i>		
[192.491][192.483(a), 192.483(b), 192.483(c)]	Has the operator maintained documentation demonstrating that pipe removed due to external corrosion has been repaired or replaced with pipe that was coated and cathodically protected?	Not Applicable
<u>General Comment:</u>		
<i>No indications of external corrosion were identified in 2011-2013</i>		
TRAINING - 83 IL ADM. CODE 520		Status
[520.10(a) (1)]	Has the operator maintained documentation demonstrating that personnel have received adequate training?	Satisfactory

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<u>General Comment:</u> <i>Staff reviewed the training record of Mike Wendling, Darin Houchin, Gary Compton and Brad Walker who performed covered tasks on the Prairieland system.</i>		
[520.10(a) (2)]	Do training records include verbal instruction and/or on the job training for each job classification?	Satisfactory
<u>General Comment:</u> <i>USDI is maintaining documentation of verbal instruction and on the job training.</i>		
[520.10(b)]	Has the municipal operator maintained documentation demonstrating that personnel have received adequate training?	Not Applicable
<u>General Comment:</u> <i>N/A Prairieland is not a Municipal or Master Meter Operator.</i>		
[520.10(a)(5)]	Are procedures periodically updated to include new materials, new methods of operation and installation, and changes in general procedures?	Satisfactory
<u>General Comment:</u> <i>No procedures have been updated or new equipment utilized that required training.</i>		

STANDARD INSPECTION REPORT OF A GAS TRANSMISSION PIPELINE

RECORD AUDIT

Unless otherwise noted, all code references are to 49CFR Part 192.

If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.